

Gas Company ESG/Sustainability Quantitative Information



Parent Company: *Berkshire Hathaway Energy Company*
 Operating Company(s): *BHE GT&S, LLC, Northern Natural Gas Company, Kern River Gas Transmission Company, MidAmerican Energy Company and Sierra Pacific Power Company*
 Report Date: *As of and for the year ended December 31, 2025*
 Disclaimer: *Data included herein is based on information available as of June 26, 2026, and is subject to change without notice should new or additional information be obtained.*

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	2024	2025		2025	

Natural Gas Distribution

METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS					
<i>All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO2 is excluded.</i>					
Number of Gas Distribution Customers	988,409	998,956	1.1 %	998,956	
Distribution Mains in Service	15,714	16,031	2.0 %	16,031	These metrics should include all local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule.
Plastic (miles)	10,005	10,293	2.9 %	10,293	
Cathodically Protected Steel - Bare & Coated (miles)	5,569	5,599	0.5 %	5,599	
Unprotected Steel - Bare & Coated (miles)	140	139	(1.0)%	139	
Cast Iron / Wrought Iron - without upgrades (miles)	—	—	—	—	
Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)					These metrics should provide the number of years remaining to take out of service, replace or upgrade cathodically unprotected steel mains, and cast iron/wrought iron mains, consistent with applicable state utility commission authorizations.
Unprotected Steel (Bare & Coated) (# years to complete) ⁽²⁾	—	—	—	—	Optional: # yrs by pipe type.
Cast Iron / Wrought Iron (# years to complete)	—	—	—	—	Optional: # yrs by pipe type.
Distribution CO2e Fugitive Emissions					
CO2e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	115,315	127,713	10.8 %	127,713	Fugitive methane emissions (not CO2 combustion emissions) stated as CO2e, as reported to EPA under 40 CFR 98, Subpart W, sections 98.236(a)(3)(i)(D), 98.236(r)(1)(v), and 98.236(r)(2)(v)(B) - i.e., this is Subpart W methane emissions as input in row 2.2 below and converted to CO2e here. This metric should include fugitive methane emissions above the reporting threshold for all natural gas local distribution companies (LDCs) held by the Parent Company that are above the LDC Facility reporting threshold for EPA's 40 C.F.R. 98, Subpart W reporting rule. Calculated value based on mt CH4 input in the ? ? (below). INPUT VALUE (total mt CH4) as explained in definition above. Subpart W input is CH4 (mt).
CH4 Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	4,118	4,561	10.8 %	4,561	
CH4 Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	214	238	10.8 %	238	
Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	190,586,961	198,875,910	4.3 %	198,875,910	This metric provides gas throughput from distribution (quantity of natural gas delivered to end users) reported under Subpart W, 40 C.F.R. 98.236(aa)(9)(iv), as reported on the Subpart W e-GRRT integrated reporting form in the "Facility Overview" worksheet Excel form, Quantity of natural gas delivered to end users (column 4).
Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMSCF/year)	181,058	188,932	4.3 %	188,932	
Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.1185%	0.1257%	6.1 %	0.1257%	Calculated annual metric: (MMSCF methane emissions/MMSCF methane throughput)

Liquefied Natural Gas Import/Export

LNG Import/Export Methane Emissions					
<i>Below current year natural gas LNG Import/Export methane emissions metrics include methane from combustion and have been calculated using GHGRP Part 98 methodologies unless otherwise indicated.</i>					
Total LNG Import/Export Methane Emissions (metric tons/year)	210	243	15.9 %	5,735	
Total LNG Import/Export Methane Emissions (CO2e/year)	5,870	6,803	15.9 %	160,579	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 to Subpart A Of Part 98
Total LNG Import/Export Methane Emissions (MSCF/year)	10,919	12,654	15.9 %	298,696	Density of Methane = 0.0192 kg/ft3 per 40 CFR Sub W EQ. W-36
Summary and Metrics					
Total LNG Import/Export Methane Emissions (MMSCF/year)	11	13	15.9 %	299	
Annual Natural Gas Throughput for LNG Import/Export Operations (MSCF/year)	286,959,532	289,662,560	0.9 %	289,662,560	
Annual Methane Throughput for LNG Import/Export Operations (MMSCF/year)	272,612	275,179	0.9 %	275,179	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0040%	0.0046 %	14.8 %	0.1085 %	

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Natural Gas Transmission and Storage

<i>Below current year natural gas transmission and storage methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.</i>					
Onshore Natural Gas Transmission Compression Methane Emissions					
Total Natural Gas Transmission Compression Methane Emissions (metric tons/year)	9,217	8,591	(6.8)%	8,053	
Total Natural Gas Transmission Compression Methane Emissions (CO ₂ e/year)	258,085	240,552	(6.8)%	225,484	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Compression Methane Emissions (MSCF/year)	480,069	447,456	(6.8)%	419,427	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Natural Gas Storage Methane Emissions					
Total Natural Gas Storage Methane Emissions (metric tons/year)	5,002	4,105	(17.9)%	5,668	
Total Natural Gas Storage Methane Emissions (CO ₂ e/year)	140,049	114,941	(17.9)%	158,698	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Storage Methane Emissions (MSCF/year)	260,509	213,805	(17.9)%	295,197	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Onshore Natural Gas Transmission Pipeline Methane Emissions					
Total Natural Gas Transmission Pipeline Methane Emissions (metric tons/year)	4,098	5,120	24.9 %	8,984	
Total Natural Gas Transmission Pipeline Methane Emissions (CO ₂ e/year)	114,748	143,364	24.9 %	251,555	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Transmission Pipeline Methane Emissions (MSCF/year)	213,445	266,674	24.9 %	467,923	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Summary and Metrics					
Total Transmission and Storage Methane Emissions (MMSCF/year)	954	928	(2.7)%	1,183	
Annual Natural Gas Throughput from Gas Transmission and Storage Operations (MSCF/year)	4,555,880,291	4,772,540,121	4.8 %	4,772,540,121	U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration (PHMSA) in Form F 7100.2-1 Part C of the Annual Report for Natural Gas and Other Gas Transmission and Gathering Pipeline Systems
Annual Methane Throughput from Gas Transmission and Storage Operations (MMSCF/year)	4,267,982	4,485,998	5.1 %	4,485,998	Refer to BHE GT&S, Northern Natural Gas Company and Kern River Gas Company's Gas Company ESG/Sustainability Quantitative Information for the specific CH ₄ content factor used by each company.
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0224 %	0.0207 %	(7.5)%	0.0264 %	

Natural Gas Processing

<i>Below current year natural gas processing methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.</i>					
Processing Methane Emissions					
Total Natural Gas Processing Methane Emissions (metric tons/year)	121	115	(5.0)%	118	
Total Natural Gas Processing Methane Emissions (CO ₂ e/year)	3,394	3,224	(5.0)%	3,294	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Processing Methane Emissions (MSCF/year)	6,314	5,997	(5.0)%	6,128	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Summary and Metrics					
Total Gas Processing Methane Emissions (MMSCF/year)	6	6	(5.0)%	6	
Annual Natural Gas Throughput from Gas Processing Operations (MSCF/year)	56,499,798	61,907,955	9.6 %	61,907,955	
Annual Methane Throughput from Gas Processing Operations (MMSCF/year)	47,856	52,277	9.2 %	52,277	
Annual Natural Gas Liquids Processed from Natural Gas Processing Operations (bbbl)	2,142,532	2,391,929	11.6 %	2,391,929	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0129%	0.0109%	(15.1)%	0.0108%	

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Natural Gas Gathering and Boosting

<i><u>Below current year natural gas gathering and boosting methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.</u></i>					
Gathering and Boosting Methane Emissions					
Total Natural Gas Gathering and Boosting Methane Emissions (metric tons/year)	307	251	(18.1)%	1,133	
Total Natural Gas Gathering and Boosting Methane Emissions (CO ₂ e/year)	8,599	7,041	(18.1)%	31,714	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Gathering and Boosting Methane Emissions (MSCF/year)	15,994	13,097	(18.1)%	58,993	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Summary and Metrics					
Total Natural Gas Gathering and Boosting Methane Emissions (MMSCF/year)	16	13	(18.1)%	59	
Annual Natural Gas Transported by Natural Gas Gathering and Boosting Operations (MSCF/year)	14,844,049	19,988,949	34.7 %	19,988,949	
Annual Methane Throughput from Natural Gas Gathering and Boosting Operations (MMSCF/year)	12,568	16,874	34.3 %	16,874	
Annual Hydrocarbon Liquids Transported by Natural Gas Gathering and Boosting Operations (bbl)	1,898,234	—	(100.0)%	—	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.0795%	0.0776%	(2.4)%	0.3496%	

Natural Gas Production

<i><u>Below current year natural gas production methane emissions metrics include methane from combustion and have been calculated using the Natural Gas Sustainability Initiative (NGSI) Methane Emissions Intensity Protocol v 3.0 unless otherwise indicated.</u></i>					
Production Methane Emissions					
Total Natural Gas Production Methane Emissions (metric tons/year)	530	565	6.6 %	2,385	
Total Natural Gas Production Methane Emissions (CO ₂ e/year)	14,842	15,822	6.6 %	66,770	Global Warming Potential (GWP) = 28 per 40 CFR Table A-1 To Subpart A Of Part 98
Total Natural Gas Production Methane Emissions (MSCF/year)	27,608	29,431	6.6 %	124,201	Density of Methane = 0.0192 kg/ft ³ per 40 CFR Sub W EQ. W-36
Summary and Metrics					
Total Natural Gas Production Methane Emissions (MMSCF/year)	28	29	6.6 %	124	
Annual Natural Gas Throughput from Gas Production Operations (MSCF/year)	2,106,658	1,959,430	(7.0)%	1,959,430	
Annual Methane Throughput from Gas Production Operations (MMSCF/year)	1,730	1,609	(7.0)%	1,609	
Annual Produced Oil and Condensate Throughput from Natural Gas Production Operations (bbl)	9,643	6,574	(31.8)%	6,574	
Methane Emissions Intensity Metric (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	1.5627%	1.7929%	14.7 %	7.6009%	

Comments

(1) To support comparability and demonstrate that observed differences are attributable to methodology updates rather than operational changes, 2025 emissions were calculated using Subpart W methodology prior to the May 14th, 2024 final rule revision (following NGSI Protocol v 2.0)
 (2) Replacement is targeted under the MidAmerican Energy Company distribution integrity management plan which is a priority-based program focusing on relative risk
 *Percentage not meaningful